Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Spud Date: March 06, 2022

OTC Prod. Unit No.: 073-228283-0-0000 Drilling Finished Date: July 23, 2022

1st Prod Date: October 09, 2022

Completion Date: October 09, 2022

Drill Type: HORIZONTAL HOLE

API No.: 35073268270000

Well Name: MUEGGENBORG 1708 2H-25X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 16N 8W

SW NW NW NE

438 FNL 2312 FEL of 1/4 SEC

Latitude: 35.897301 Longitude: -98.002552 Derrick Elevation: 1188 Ground Elevation: 1158

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception		
Order No		
723859		
723916		

Increased Density		
Order No		
723775		
723776		

First Sales Date: 10/9/2022

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CN						Top of CMT		
SURFACE	13 3/8	54.5	J-55	468	1130	355	SURFACE	
PRODUCTION	5 1/2	20	P-110	18789	12090	1735	189	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18819

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2022	MISSISSIPPIAN	500	44	3707	7413	2886	FLOWING	2000	128	1596

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
621906	640				
723858	MULTI UNIT				

Perforated Intervals				
From	То			
8562	18714			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
TOTAL FLUID - 450,128BBLS TOTAL PROPPANT - 19,019,217LBS	
, ,	J

Formation	Тор
MISSISSIPPIAN	8260

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 17N RGE: 8W County: KINGFISHER

NW NW NW NE

85 FNL 2393 FEL of 1/4 SEC

Depth of Deviation: 7781 Radius of Turn: 477 Direction: 360 Total Length: 10152

Measured Total Depth: 18819 True Vertical Depth: 8063 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1149400

Status: Accepted

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