

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253580000

Completion Report

Spud Date: April 14, 2022

OTC Prod. Unit No.: 017-228198-0-0000

Drilling Finished Date: May 17, 2022

1st Prod Date: October 21, 2022

Completion Date: October 20, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEOTA 6H-1918X

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 20 13N 8W
NW SW SW SW
438 FSL 254 FWL of 1/4 SEC
Latitude: 35.58154 Longitude: -98.082173
Derrick Elevation: 1379 Ground Elevation: 1355

First Sales Date: 10/21/2022

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731323		724286	
	Commingled			724213	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	78.67#		80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1487		787	SURFACE
INTERMEDIATE	9 5/8"	40#	HCL-80	9845		1619	SURFACE
PRODUCTION	5 1/2"	23#	P-110	21589		3724	6832

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21590

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2022	WOODFORD	600	53	2570	4283	2676	FLOWING	2631	29	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
183538	640 (SEC 18)
210676	640 (SEC 18)NPT
188458	640 (SEC 19)
731319	MULTIUNIT

Perforated Intervals

From	To
11588	21543

Acid Volumes

47 BARRELS 15% HCl ACID

Fracture Treatments

659,579 BARRELS TOTAL FRAC FLUID;
32,828,057 POUNDS 100 MESH PROPPANT

Formation	Top
TONKAWA	7115
COTTAGE GROVE	7681
CHECKERBOARD	8402
OSWEGO	9101
VERDIGRIS	9317
PINK LIME	9547
INOLA	9725
ATOKA	9744
NOVI	9824
MORROW SHALE	9838
WOODFORD	11578

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 13N RGE: 8W County: CANADIAN

NW NE NE NE

151 FNL 548 FEL of 1/4 SEC

Depth of Deviation: 11113 Radius of Turn: 668 Direction: 359 Total Length: 9427

Measured Total Depth: 21590 True Vertical Depth: 11374 End Pt. Location From Release, Unit or Property Line: 151

Status: Accepted