

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253590001

**Completion Report**

Spud Date: June 07, 2022

OTC Prod. Unit No.: 017-228197

Drilling Finished Date: July 31, 2022

1st Prod Date: October 24, 2022

Completion Date: October 23, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LEOTA 5H-1918X

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 19 13N 8W  
 NW SE SW SE  
 362 FSL 1679 FEL of 1/4 SEC  
 Latitude: 35.581313 Longitude: -98.088673  
 Derrick Elevation: 1401 Ground Elevation: 1377

First Sales Date: 10/24/2022

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731322	

Increased Density	
Order No	
724286	
724213	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	78.67#		80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1500		787	SURFACE
INTERMEDIATE	9 5/8"	40#	HCL-80	9836		1662	SURFACE
PRODUCTION	5 1/2"	23#	P-110	20791		3947	16546

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20791**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2022	WOODFORD	626	53	3253	5196	3144	FLOWING	2603	28	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
183538	640
210676	640
188458	640
731318	MULTIUNIT

**Perforated Intervals**

From	To
11556	16456
16456	20751

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

587,243 BBLs TOTAL FLUID;  
30,300,355 LBS 100 MESH PROPPANT

Formation	Top
TONKAWA	7090
COTTAGE GROVE	7666
CHECKERBOARD	8377
OSWEGO	9087
VERDIGRIS	9303
PINK LIME	9540
INOLA	9715
ATOKA	9735
NOVI	9814
MORROW SHALE	9828
WOODFORD	11546

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

Status: Accepted