Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017253640001 **Completion Report** Spud Date: April 24, 2022

Drilling Finished Date: June 13, 2022 OTC Prod. Unit No.: 017-228193

1st Prod Date: October 21, 2022

Completion Date: October 20, 2022

First Sales Date: 10/21/2022

Drill Type: HORIZONTAL HOLE

Well Name: LEOTA 2H-1918X Purchaser/Measurer: ONEOK FIELD SERVICES

CANADIAN 19 13N 8W Location:

SW SW SE SW

174 FSL 1490 FWL of 1/4 SEC

Latitude: 35.580767 Longitude: -98.095583 Derrick Elevation: 1408 Ground Elevation: 1384

CIMAREX ENERGY CO 21194 Operator:

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
731248

Increased Density					
Order No					
724286					
724213					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	78.67#		80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1487		787	SURFACE
INTERMEDIATE	9 5/8"	40#	HCL-80	9875		1642	8812
PRODUCTION	5 1/2"	23#	P-110	21710		4001	7000

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 21713

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

January 20, 2023 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2022	WOODFORD	808	53	4490	5556	1881	FLOWING	2519	29	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
183538	640				
210676	640				
188458	640				
731246	MULTIUNIT				

Perforated Intervals				
From	То			
11643	16556			
16556	21667			

Acid Volumes

47 BBLS 15% HCL ACID

Fracture Treatments

621,925 BBLS TOTAL FLUID; 31,590,258 LBS 100 MESH PROPPANT

Formation	Тор
TONKAWA	7092
CHECKERBOARD	8413
OSWEGO	9119
VERDIGRIS	9337
PINK LIME	9575
INOLA	9753
ATOKA	9770
NOVI	9853
MORROW SHALE	9868
WOODFORD	11633

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 13N RGE: 8W County: CANADIAN

NE NE NW NW

151 FNL 1214 FWL of 1/4 SEC

Depth of Deviation: 11189 Radius of Turn: 602 Direction: 360 Total Length: 9578

Measured Total Depth: 21713 True Vertical Depth: 11558 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

January 20, 2023 2 of 3

Status: Accepted

January 20, 2023 3 of 3