

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121248890000

Completion Report

Spud Date: March 12, 2022

OTC Prod. Unit No.: 121-228057-0-0000

Drilling Finished Date: May 13, 2022

1st Prod Date: July 14, 2022

Completion Date: July 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ACE 4-1-25WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 12 7N 12E
 SE NW NW NE
 571 FNL 2237 FEL of 1/4 SEC
 Latitude: 35.10022554 Longitude: -95.99061666
 Derrick Elevation: 837 Ground Elevation: 811

First Sales Date: 07/14/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728463	

Increased Density	
Order No	
714281	
720148 EXT	
723634	
723635	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	521	2464	172	SURFACE
PRODUCTION	5.5	20#	P-110	17812	2000	1920	4250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17815

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2022	ALL ZONES PRODUCING			13095		5110	FLOWING	408	OPEN	408

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
722269	640
728462	MULTIUNIT

Perforated Intervals

From	To
7259	7365
9452	9825

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
722269	640
714384	640
670971	640
723811	MULTIUNIT

Perforated Intervals

From	To
5890	7021
7548	9265
9984	17721

Acid Volumes

1,768 BARRELS 7.5% HCl

Fracture Treatments

372,084 BARRELS FRAC FLUID

10,209,026 POUNDS PROPPANT

Formation	Top
MAYES	5567
WOODFORD	5784

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 8N RGE: 12E County: PITTSBURG

NW NE SE SE

1533 FSL 632 FEL of 1/4 SEC

Depth of Deviation: 5205 Radius of Turn: 662 Direction: 359 Total Length: 11064

Measured Total Depth: 17815 True Vertical Depth: 5131 End Pt. Location From Release, Unit or Property Line: 632

FOR COMMISSION USE ONLY

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Status: Accepted