

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121249020000

Completion Report

Spud Date: June 30, 2022

OTC Prod. Unit No.: 121-230081-0-0000

Drilling Finished Date: August 03, 2022

1st Prod Date: November 02, 2022

Completion Date: October 28, 2022

Drill Type: HORIZONTAL HOLE

Well Name: FORE 2-4-28WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 4 7N 13E
 SE NW SE NW
 1790 FNL 1690 FWL of 1/4 SEC
 Latitude: 35.11136352 Longitude: -95.94238116
 Derrick Elevation: 738 Ground Elevation: 721

First Sales Date: 11/02/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
730920	

Increased Density	
Order No	
730918	
725886	
725887	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	505	2464	155	SURFACE
PRODUCTION	5.5	20#	P-110	15985	2000	1875	3430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16013

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2022	WOODFORD	2	42	12002	6001000	2278	FLOWING	264	OPEN	226

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
723646	640
723578	640
671803	640
730919	MULTIUNIT

Perforated Intervals

From	To
5585	15818

Acid Volumes

1,672 BARRELS 7.5% HCl

Fracture Treatments

341,654 BARRELS FRAC FLUID

9,385,990 POUNDS PROPPANT

Formation	Top
WOODFORD	5477

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 8N RGE: 13E County: PITTSBURG

NE NW NE NW

1076 FNL 1863 FWL of 1/4 SEC

Depth of Deviation: 4995 Radius of Turn: 476 Direction: 358 Total Length: 10233

Measured Total Depth: 16013 True Vertical Depth: 5091 End Pt. Location From Release, Unit or Property Line: 1076

FOR COMMISSION USE ONLY

1149312

Status: Accepted