

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121249030000

**Completion Report**

Spud Date: July 01, 2022

OTC Prod. Unit No.: 121-230080-0-0000

Drilling Finished Date: August 14, 2022

1st Prod Date: November 02, 2022

Completion Date: October 28, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: FORE 3-4-28WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 4 7N 13E  
SE NW SE NW  
1790 FNL 1705 FWL of 1/4 SEC  
Latitude: 35.11136338 Longitude: -95.942331  
Derrick Elevation: 738 Ground Elevation: 721

First Sales Date: 11/02/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
730922	

Increased Density	
Order No	
730918	
725886	
725887	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	525	2464	155	SURFACE
PRODUCTION	5.5	20#	P-110	16390	2000	1940	3220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16462**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2022	WOODFORD	3	42	13304	4434666	3303	FLOWING	428	Open	360

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
723646	640
723578	640
671803	640
730921	MULTIUNIT

**Perforated Intervals**

From	To
5762	16267

**Acid Volumes**

1,815 BARRELS 7.5% HCl

**Fracture Treatments**

348,395 BARRELS FRAC FLUID

9,629,393 POUNDS PROPPANT

Formation	Top
WOODFORD	5732

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 28 TWP: 8N RGE: 13E County: PITTSBURG

E2 W2 NW NE

660 FNL 2194 FEL of 1/4 SEC

Depth of Deviation: 5001 Radius of Turn: 642 Direction: 359 Total Length: 10505

Measured Total Depth: 16462 True Vertical Depth: 5087 End Pt. Location From Release, Unit or Property Line: 660

**FOR COMMISSION USE ONLY**

1149313

Status: Accepted