Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257670000 **Completion Report** Spud Date: February 07, 2022

OTC Prod. Unit No.: 017-228120-0-0000 Drilling Finished Date: May 25, 2022

1st Prod Date: July 28, 2022

Completion Date: July 28, 2022

First Sales Date: 7/28/2022

Drill Type: HORIZONTAL HOLE

Well Name: HUFNAGEL 1407 5H-33X Purchaser/Measurer: MARKWEST

Location:

CANADIAN 4 13N 7W SW NE SE SW

783 FSL 2055 FWL of 1/4 SEC

Latitude: 35.626089 Longitude: -97.951843 Derrick Elevation: 1298 Ground Elevation: 1268

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
729815

Increased Density				
Order No				
721925				
722576				

Casing and Cement										
Туре	Weight	Grade	Feet	PSI	SAX	Top of CMT				
SURFACE	13 3/8	54.5	J-55	1461		710	SURFACE			
INTERMEDIATE	8 5/8	32	HC-L80	8543		1180	1310			
PRODUCTION	5 1/2	20	P110	20271		1820	325			

	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
			There are	no Liner record	ds to displa	ay.		•		

Total Depth: 20301

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug							
Depth	Plug Type						
There are no Plug	There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2022	MISSISSIPPIAN	1576	44	2360	1497	1974	FLOWING	2500	94	2191

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
631989	640				
640129	640				
729662	MULTI-UNIT				

Perforated Intervals					
From	То				
9981	20150				

Acid Volumes
TOTAL HCL 15% 11,604GAL

Fracture Treatments			
TOTAL FLUID 475,417BBLS TOTAL PROPPANT 18,977,233LBS			

Formation	Тор
MISSISSIPPIAN	9841

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC. THE INTERIM ORDER 721984 WHICH REPRESENTS AN EXCEPTION TO OAC 165:10-3-28, HAS BEEN DISMISSED BY THE ORDER NUMBER 729663.

Lateral Holes

Sec: 33 TWP: 14N RGE: 7W County: CANADIAN

NE NW NW NW

84 FNL 415 FWL of 1/4 SEC

Depth of Deviation: 9215 Radius of Turn: 477 Direction: 360 Total Length: 10169

Measured Total Depth: 20301 True Vertical Depth: 9094 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

1148949

Status: Accepted

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