

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011242950000

Completion Report

Spud Date: March 10, 2022

OTC Prod. Unit No.: 011-230060-0-0000

Drilling Finished Date: March 30, 2022

1st Prod Date: November 11, 2022

Completion Date: November 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: PARKER 28_33-15N-10W 2HX

Purchaser/Measurer: ENLINK

Location: BLAINE 21 15N 10W
 NW SW SW SE
 345 FSL 2500 FEL of 1/4 SEC
 Latitude: 35.75521237 Longitude: -98.2689421
 Derrick Elevation: 1553 Ground Elevation: 1525

First Sales Date: 11/11/2022

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102-5015

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 730225 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 721254 | |
| 721254 | |

| Casing and Cement | | | | | | | |
|-------------------|-------------|--------------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8" | 54.5# | J-55 | 620 | 1500 | 460 | SURFACE |
| INTERMEDIATE | 8 5/8" | 32# | P-110 | 9753 | 3288 | 630 | 4841 |
| PRODUCTION | 6" & 5 1/2" | 24.5 # - 20# | P-110 | 21941 | 12500 | 1835 | 4269 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 21956

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 03, 2022 | ALL ZONES PRODUCING | 649 | 51.9 | 4358 | 6710 | 1436 | FLOWING | 2 | 28/64 | 686 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 637732 | 640 |
| 730221 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 16640 | 21362 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

| |
|-----------------------|
| 32,065,790 # PROPPANT |
| 17,938,368 GALS FLUID |

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 643728 | 640 |
| 730221 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 11538 | 16640 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|------------------------------|-------|
| MISSISSIPPIAN | 9938 |
| MISSISSIPPIAN (LESS CHESTER) | 10413 |
| ALL ZONES PRODUCING | 0 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

1149033

Status: Accepted