Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242970000 **Completion Report** Spud Date: February 21, 2022

OTC Prod. Unit No.: 011-230930-0-0000 Drilling Finished Date: April 24, 2022

1st Prod Date: November 11, 2022

Completion Date: November 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: PARKER 28_33-15N-10W 4HX Purchaser/Measurer: ENLINK

BLAINE 21 15N 10W Location:

NW SW SW SE

345 FSL 2440 FEL of 1/4 SEC

Latitude: 35.75521235 Longitude: -98.26873989 Derrick Elevation: 1554 Ground Elevation: 1526

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
730227

Increased Density					
Order No					
721254					
721255					

First Sales Date: 11/11/2022

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8"	54.5#	J-55	664	1500	360	SURFACE		
INTERMEDIATE	8 5/8"	32#	P-110	9510	3224	630	4856		
PRODUCTION	6" & 5 1/2"	24.5# - 20#	P-110	21645	12500	1835	3723		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21655

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

Initial Test Data

January 24, 2023 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Dec 03, 2022	2022 ALL ZONES 557 PRODUCING		51.9	4045	7262	1890	FLOWING	798	34/64	1006
		Cor	npletion and	l Test Data b	y Producing F	ormation				
	Formation Name: MISS CHESTER)	ISSIPPIAN (L	ESS.	Code: 35	9MSNLC	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals		7		
Orde	r No U	Init Size		Fron	n	7	Го			
6437	728	640	$\neg\vdash$	1128	3	16	390			
7302	223 MU	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
There a	re no Acid Volume records	to display.		There are no	Fracture Treatn	nents record	s to display.			
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
Spacing Orders				Perforated Intervals						
Order No Unit Size				From To						
637732 640				16390 21477						
7302	223 MI	JLTIUNIT								
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				
There are no Acid Volume records to display.				16,899,540 GALS FLUID						
					32,865,440 # P	ROPPANT				
Formation		lт	ор							
	N (LESS CHESTER)	- 	<u> </u>	Were open hole logs run? No 10350 Date last log run:						
MISSISSIPPIAN				9923 Were unusual drilling circumstances encountered? No						
_				Explanation:						
Other Remark	s									_

January 24, 2023 2 of 3

Lateral Holes

Sec: 33 TWP: 15N RGE: 10W County: BLAINE

SE SE SW SE

37 FSL 1449 FEL of 1/4 SEC

Depth of Deviation: 10666 Radius of Turn: 218 Direction: 175 Total Length: 10771

Measured Total Depth: 21655 True Vertical Depth: 11145 End Pt. Location From Release, Unit or Property Line: 37

FOR COMMISSION USE ONLY

1149043

Status: Accepted

January 24, 2023 3 of 3