Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242980000 **Completion Report** Spud Date: February 12, 2022

OTC Prod. Unit No.: 011-230260-0-0000 Drilling Finished Date: May 08, 2022

1st Prod Date: November 11, 2022

Completion Date: November 11, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PARKER 28_33-15N-10W 5HX Purchaser/Measurer: ENLINK

Location: BLAINE 21 15N 10W First Sales Date: 11/11/2022

NW SW SW SE 345 FSL 2410 FEL of 1/4 SEC

Latitude: 35.75521235 Longitude: -98.26863878 Derrick Elevation: 1554 Ground Elevation: 1526

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
730228						

Increased Density
Order No
721254
721255

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8"	54.5#	J-55	612	1500	360	SURFACE	
INTERMEDIATE	8 5/8"	32#	P-110	9683	3200	630	4856	
PRODUCTION	6" & 5 1/2"	24.5# &	P-110	21740	12500	1835	2038	

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
	There are no Liner records to display.									

Total Depth: 21748

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Dec 04, 2022	Dec 04, 2022 ALL ZONES 64 PRODUCING		519	4611	7164		FLOWING	19	34/64	1058
		Cor	npletion and	Test Data	by Producing F	ormation	. !			1
	Formation Name: MISSI	SSIPPIAN		Code: 35	59MSSP	С	lass: OIL			
	Spacing Orders		— —		Perforated I	ntervals		7		
Orde	<u> </u>	nit Size		From	m	Т	Го	\dashv		
730	224 ML	JLTIUNIT	$\dashv\vdash$	1650)7	21	564	\dashv		
637	732	640			<u>I</u>			_		
	Acid Volumes		一一		Fracture Tre	atments		٦		
There a	re no Acid Volume records	to display.	$\dashv\vdash$		17,126,550 GA	LS FLUID				
				32,935,450 # PROPPANT						
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS .	Code: 35	59MSNLC	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	Unit Size		From		То				
643		640		1140)8	16507				
730.	224 ML	JLTIUNIT								
Acid Volumes					Fracture Tre	atments		7		
There are no Acid Volume records to display.				SAME FRACTURE TREATMENTS						
Formation		Т	о р							
MISSISSIPPIAN			<u> </u>	Were open hole logs run? No 9935 Date last log run:						
MISSISSIPPIAN (LESS CHESTER)				10379 Were unusual drilling circumstances encountered? No						
					Explanation:	iiiig circuins	tariocs cricot	incicu: No		
Other Remark	s									

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Lateral Holes

Sec: 33 TWP: 15N RGE: 10W County: BLAINE

SW SE SE SE

51 FSL 445 FEL of 1/4 SEC

Depth of Deviation: 10693 Radius of Turn: 179 Direction: 169 Total Length: 10876

Measured Total Depth: 21748 True Vertical Depth: 11091 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1149047

Status: Accepted

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