

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253570000

Completion Report

Spud Date: January 14, 2022

OTC Prod. Unit No.: 049-227988-0-0000

Drilling Finished Date: March 28, 2022

1st Prod Date: June 06, 2022

Completion Date: May 02, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARD KNOX 0304 1-3-34SXH

Purchaser/Measurer: TARGA

Location: GARVIN 9 3N 4W
SW NE NE NE
540 FNL 392 FEL of 1/4 SEC
Latitude: 34.752292 Longitude: -97.616756
Derrick Elevation: 1163 Ground Elevation: 1143

First Sales Date: 6/5/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731487	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1506		715	SURFACE
INTERMEDIATE	9.625	40	P110HC	11102		890	1541
PRODUCTION	5.5	23	P110EC	22373		3160	6887
CONDUCTOR	20	133	J-55	80		100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22383

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2022	GODDARD	1728	42.59	1155	668	543	FLOWING	2952	35/64	545

Completion and Test Data by Producing Formation

Formation Name: GODDARD

Code: 401GDRD

Class: OIL

Spacing Orders

Order No	Unit Size
722741	640
731299	MULTIUNIT

Perforated Intervals

From	To
12261	22284

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

417,162 BARRELS - FRAC FLUID
7,720 TONS - PROPPANT

Formation	Top
GODDARD	11611

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 4N RGE: 4W County: GARVIN

NW NW NE NW

194 FNL 1435 FWL of 1/4 SEC

Depth of Deviation: 11149 Radius of Turn: 462 Direction: 359 Total Length: 22333

Measured Total Depth: 22383 True Vertical Depth: 10733 End Pt. Location From Release, Unit or Property Line: 194

FOR COMMISSION USE ONLY

1148595

Status: Accepted