

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243010000

Completion Report

Spud Date: April 16, 2022

OTC Prod. Unit No.: 011-230040-0-0000

Drilling Finished Date: May 28, 2022

1st Prod Date: November 17, 2022

Completion Date: November 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CHEETAH 29_32-15N-10W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 20 15N 10W
SW SW SW SE
263 FSL 2376 FEL of 1/4 SEC
Latitude: 35.75496284 Longitude: -98.28622725
Derrick Elevation: 1546 Ground Elevation: 1521

First Sales Date: 11/17/2022

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731206	

Increased Density	
Order No	
714721	
721722	
720511	
720512	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	620	1500	460	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9530	3231	645	4951
PRODUCTION	5 1/2"	24.5#	P-110	21719	12500	1970	1838

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21730

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2022	ALL ZONES PRODUCING	822	51.8	7226	8794	1815	FLOWING	388	34/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
592269	640
731207	MULTIUNIT

Perforated Intervals

From	To
11605	16468

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

16,628,892 GALS FLUID
32,950,876 # PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
664379	640
731207	MULTIUNIT

Perforated Intervals

From	To
16468	21541

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

SAME AS MISSISSIPPI LIME

Formation	Top
MISSISSIPPI LIME	10541
MISSISSIPPIAN	10041

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 15N RGE: 10W County: BLAINE

SE SE SE SW

60 FSL 2630 FWL of 1/4 SEC

Depth of Deviation: 10686 Radius of Turn: 402 Direction: 181 Total Length: 10642

Measured Total Depth: 21730 True Vertical Depth: 11377 End Pt. Location From Release, Unit or Property Line: 60

FOR COMMISSION USE ONLY

1149195

Status: Accepted