

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243180001

Completion Report

Spud Date: May 29, 2022

OTC Prod. Unit No.: 011-230353-0-0000

Drilling Finished Date: September 10, 2022

1st Prod Date: December 01, 2022

Completion Date: November 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ALTA BIA 1511 3-31-30MXH

Purchaser/Measurer: ONEOK

Location: BLAINE 19 15N 11W
SW SW SW SE
232 FSL 2344 FEL of 1/4 SEC
Latitude: 35.754845 Longitude: -98.409885
Derrick Elevation: 0 Ground Elevation: 1669

First Sales Date: 12/02/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731887		731853	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1512		710	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	10052		895	579
PRODUCTION	5 1/2	23	P-110EC	22237		3400	7058

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22280

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2022	MISSISSIPPI	1248	54	13344	10692	2520	FLOWING		38	3711

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
725312	1280

Perforated Intervals

From	To
12048	22238

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

22,510,395 TOTAL LBS OF PROPPANT, 457156.6 BBLS OF CLEAN VOLUME PUMPED.

Formation	Top
MISSISSIPPI	11787

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 15N RGE: 11W County: BLAINE

SW SW SW SE

171 FSL 2517 FEL of 1/4 SEC

Depth of Deviation: 10169 Radius of Turn: 1380 Direction: 180 Total Length: 9943

Measured Total Depth: 22280 True Vertical Depth: 12273 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

1149493

Status: Accepted