

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011243200000

**Completion Report**

Spud Date: June 04, 2022

OTC Prod. Unit No.: 011-230911-0-0000

Drilling Finished Date: August 05, 2022

1st Prod Date: December 01, 2022

Completion Date: November 21, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: ALTA BIA 1511 5-31-30MXH

Purchaser/Measurer: ONEOK

Location: BLAINE 30 15N 11W  
 SE NW NW NW  
 415 FNL 647 FWL of 1/4 SEC  
 Latitude: 35.753071 Longitude: -98.416845  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/1/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
 HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731889	

Increased Density	
Order No	
731853	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1508	800	710	SURFACE
INTERMEDIATE	9 5/8	40	P-110HC	10076	3700	825	1446
PRODUCTION	5 1/2	23	P110	22337	2450	3400	6502

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22341**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2022	MISSISSIPPI	984	54	10488	10659	2328	FLOWING	5128	34	3593

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

**Spacing Orders**

Order No	Unit Size
725312	1280

**Perforated Intervals**

From	To
12187	22308

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

22441581 LBS OF PROPPANT, 414253 BBL OF CLEAN VOLUME PUMPED

Formation	Top
MISSISSIPPI	11845

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 31 TWP: 15N RGE: 11W County: BLAINE

SW SE SW SW

199 FSL 706 FWL of 1/4 SEC

Depth of Deviation: 11768 Radius of Turn: 406 Direction: 180 Total Length: 9936

Measured Total Depth: 22341 True Vertical Depth: 12191 End Pt. Location From Release, Unit or Property Line: 199

**FOR COMMISSION USE ONLY**

1149498

Status: Accepted