

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257580001

Completion Report

Spud Date: June 25, 2022

OTC Prod. Unit No.: 017-230340-0-0000

Drilling Finished Date: September 13, 2022

1st Prod Date: November 17, 2022

Completion Date: November 13, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ROSEANNADANNA 34_27-12N-6W 2MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 34 12N 6W
 SW SW SW SE
 294 FSL 2460 FEL of 1/4 SEC
 Latitude: 35.465201 Longitude: -97.821051
 Derrick Elevation: 1361 Ground Elevation: 1346

First Sales Date: 11/17/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
 HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731646	

Increased Density	
Order No	
723625	
722862	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	1005	1500	310	SURFACE
PRODUCTION	5 1/2	20	J55	18072	9980	1740	7896

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18092

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2022	MISSISSIPPIAN	195	48.9	397	2035	923	FLOWING	1669	32/64	379

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
696968	640
723403	640
731644	MULTI

Perforated Intervals

From	To
9690	18034

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

20,607,258 GALS FLUID;
23,013,046 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9118

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 12N RGE: 6W County: CANADIAN

NW SW SE NW

2000 FNL 1629 FWL of 1/4 SEC

Depth of Deviation: 8783 Radius of Turn: 646 Direction: 3 Total Length: 8361

Measured Total Depth: 18092 True Vertical Depth: 8970 End Pt. Location From Release, Unit or Property Line: 1629

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Status: Accepted