## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 011-230590-0-0000 Drilling Finished Date: June 20, 2022

1st Prod Date: November 17, 2022

Completion Date: November 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CHEETAH 29\_32-15N-10W 6HX Purchaser/Measurer: ENLINK

Location: BLAINE 20 15N 10W

SW SW SW SE

263 FSL 2436 FEL of 1/4 SEC

Latitude: 35.75496221 Longitude: -98.28642946 Derrick Elevation: 1546 Ground Elevation: 1520

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception						
Order No						
730962						

Increased Density							
Order No							
714721							
721722							
720511							
720512							

First Sales Date: 11/17/2022

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8"	54.5#	J-55	620	1500	460	SURFACE		
INTERMEDIATE	8 5/8"	32#	P-110	9835	3275	645	4951		
PRODUCTION	5 1/2"	24.5#	P-110	22037	12500	1970	3681		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept									
There are no Liner records to display.										

Total Depth: 22047

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug								
Depth	Plug Type							
There are no	o Plug records to display.							

**Initial Test Data** 

February 10, 2023 1 of 3

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Dec 14, 2022	022 ALL ZONES 739 PRODUCING		739	51.8	8059	10912	1786	FLOWING	3	32/64	
		<u>_</u>	Con	npletion and	l Test Data	by Producing F	ormation	1	1		<u> </u>
	Formation N	ame: MISSIS	SIPPI LIME		Code: 3	S51MSSLM	С	lass: OIL			
	Spacing	Orders				Perforated I	ntervals		$\neg$		
Orde	er No	Uni	t Size	$\dashv \vdash$	Fro	om	7	¯о	$\dashv$		
592	269	6	640	$\dashv \vdash$	116	44	16	798	-		
730	964	MUL	TIUNIT								
	Acid Vo	olumes				Fracture Tre	atments				
There a	are no Acid Volu	me records to	display.			16,615,872 G	AL FLUID				
						32,833,240 # P	ROPPANT				
	Formation N Spacing	ame: MISSIS	SIPPIAN		Code: 3	B59MSSP  Perforated I		lass: OIL			
Orde	er No		t Size		From To						
664	379	(	640	$\dashv \vdash$	167	98	21611		$\dashv$		
730964 MULTIUNIT			TIUNIT	_   _							
	Acid Vo	olumes				Fracture Tre	atments		$\neg$		
There a	are no Acid Volu	me records to	display.		SAME AS MISSISSIPPI LIME						
Formation			T	ор	Were open hole logs run? No						
MISSISSIPPI LIME					10551 Date last log run:						
MISSISSIPPIAN				Were unusual drilling circumstances encountered? No Explanation:							
						,					
Other Remark	s										
There are no C	Other Remarks.										

February 10, 2023 2 of 3

**Lateral Holes** 

Sec: 32 TWP: 15N RGE: 10W County: BLAINE

SE SW SW SW

50 FSL 441 FWL of 1/4 SEC

Depth of Deviation: 10970 Radius of Turn: 204 Direction: 193 Total Length: 10873

Measured Total Depth: 22047 True Vertical Depth: 11431 End Pt. Location From Release, Unit or Property Line: 50

## FOR COMMISSION USE ONLY

1149203

Status: Accepted

February 10, 2023 3 of 3