

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268390000

Completion Report

Spud Date: June 01, 2022

OTC Prod. Unit No.: 073-230780-0-0000

Drilling Finished Date: July 08, 2022

1st Prod Date: October 28, 2022

Completion Date: October 28, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WARIO 1605 2LOH-20

Purchaser/Measurer: BCE-MACH

Location: KINGFISHER 29 16N 5W
 NE NE NW NE
 271 FNL 1454 FEL of 1/4 SEC
 Latitude: 35.841092 Longitude: -97.750002
 Derrick Elevation: 1076 Ground Elevation: 1058

First Sales Date: 10/29/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
 OKLAHOMA CITY, OK 73142-1839

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 732072 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 721564 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1215 | 500 | 460 | SURFACE |
| PRODUCTION | 7 | 26 | P-110 | 7447 | 1500 | 275 | 2839 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6 | P-110 | 5286 | 5000 | 350 | 7169 | 12455 |

Total Depth: 12455

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 21, 2022 | MISSISSIPPIAN | 726 | 39.2 | 2978 | 4102 | 711 | GAS LIFT | 720 | 64/64 | 783 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 708028 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 7430 | 12355 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

231,806 BARRELS TREATED FRAC WATER
11,031,455 POUNDS PROPPANT

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 7430 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 16N RGE: 5W County: KINGFISHER

NW NE NW NE

72 FNL 1654 FEL of 1/4 SEC

Depth of Deviation: 6736 Radius of Turn: 492 Direction: 358 Total Length: 4925

Measured Total Depth: 12455 True Vertical Depth: 7204 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY

1149289

Status: Accepted