

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256790000

**Completion Report**

Spud Date: June 17, 2021

OTC Prod. Unit No.: 01722743900000

Drilling Finished Date: August 11, 2021

1st Prod Date: October 11, 2021

Completion Date: October 11, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: BLACKBURN 1207 4SMHX-28-33

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 28 12N 7W  
NE NW NE SE  
2563 FSL 784 FEL of 1/4 SEC  
Latitude: 35.486055 Longitude: -97.939363  
Derrick Elevation: 1372 Ground Elevation: 1349

First Sales Date: 10/11/21

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200  
OKLAHOMA CITY, OK 73142-1839

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
|                 | Single Zone   | <b>Order No</b>    |  | <b>Order No</b>   |  |
| X               | Multiple Zone | 726513             |  | 711443            |  |
|                 | Commingled    |                    |  | 725635            |  |

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J-55  | 982   |     | 388  | SURFACE    |
| PRODUCTION        | 5 1/2 | 17     | P-110 | 17828 |     | 2005 | 6580       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 17828**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |                     |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation           | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 14, 2021      | ALL ZONES PRODUCING | 595         | 50.5              | 6587        | 11070                   | 1442          | FLOWING           | 480                      | 64/64      |                      |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 681784   | 640       |
| 165642   | 640       |
| 708766   | 640       |
| 726512   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 10095 | 12582 |
| 12582 | 17724 |

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

432,263 BBLS TREATED FRAC WATER

21,330,686# PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 679801   | 640       |
| 726512   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 15469 | 15750 |

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

18,011 BBLS TREATED FRAC WATER

888,779# PROPPANT

| Formation     | Top   |
|---------------|-------|
| MISSISSIPPIAN | 10095 |
| WOODFORD      | 15469 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FLWG CSG PRESSURE 616#

**Lateral Holes**

Sec: 33 TWP: 12N RGE: 7W County: CANADIAN

SW SE SE SE

51 FSL 389 FEL of 1/4 SEC

Depth of Deviation: 9354 Radius of Turn: 520 Direction: 178 Total Length: 7629

Measured Total Depth: 17828 True Vertical Depth: 10018 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1148324

Status: Accepted