

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017258010001

**Completion Report**

Spud Date: April 30, 2022

OTC Prod. Unit No.: 017-228224-0-0000

Drilling Finished Date: May 24, 2022

1st Prod Date: September 19, 2022

Completion Date: September 19, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: FRANK 1406 3H-15X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 27 14N 6W  
SW NW NW NE  
410 FNL 2360 FEL of 1/4 SEC  
Latitude: 35.66627 Longitude: -97.823749  
Derrick Elevation: 1352 Ground Elevation: 1322

First Sales Date: 9/19/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731892		726105	
	Commingled			726107	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1469	1130	710	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	19001	12090	1730	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19031**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2022	MISSISSIPPIAN	807	44	792	1291	1687	FLOWING	2000	128	1291

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
648006	640
731761	MULTI UNIT

**Perforated Intervals**

From	To
8686	18924

**Acid Volumes**

TOTAL HCL 15% - 1350GAL
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**Fracture Treatments**

TOTAL FLUID - 450,096BBLS TOTAL PROPPANT - 19,024,484LBS
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Formation	Top
MISSISSIPPIAN	8146

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 15 TWP: 14N RGE: 6W County: CANADIAN

NE NW NE NW

88 FNL 1761 FWL of 1/4 SEC

Depth of Deviation: 7826 Radius of Turn: 477 Direction: 360 Total Length: 10238

Measured Total Depth: 19031 True Vertical Depth: 8049 End Pt. Location From Release, Unit or Property Line: 88

**FOR COMMISSION USE ONLY**

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Status: Accepted