

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017258060001

**Completion Report**

Spud Date: April 25, 2022

OTC Prod. Unit No.: 017-228180-0-0000

Drilling Finished Date: June 27, 2022

1st Prod Date: August 31, 2022

Completion Date: August 31, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: DIVIDE CLARK 1406 5H-21XX

Purchaser/Measurer: MARKWEST

Location: CANADIAN 16 14N 6W  
NE SW SW SE  
543 FSL 2272 FEL of 1/4 SEC  
Latitude: 35.683422 Longitude: -97.841203  
Derrick Elevation: 1354 Ground Elevation: 1324

First Sales Date: 8/31/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731826	

Increased Density	
Order No	
731575	
731569	
731570	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	497		345	SURFACE
PRODUCTION	5 1/2	20	P110	20453		1880	233

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20493**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 2022	MISSISSIPPIAN	893	45	865	968	2168	FLOWING	2000	128	1616

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
640127	640
646844	640
731825	MULTI UNIT
726393	320

**Perforated Intervals**

From	To
8766	13871
19162	20378

**Acid Volumes**

TOTAL HCL 15% - 5561GALS

**Fracture Treatments**

TOTAL FLUID - 503,779BBLS  
TOTAL PROPPANT - 21,508,474LBS

Formation	Top
MISSISSIPPIAN	8201

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THE FINAL ORDER NUMBER 731818 IS AN EXCEPTION TO OAC 165:10-3-28.

**Lateral Holes**

Sec: 33 TWP: 14N RGE: 6W County: CANADIAN

SW SE NE NE

1309 FSL 632 FEL of 1/4 SEC

Depth of Deviation: 9755 Radius of Turn: 477 Direction: 180 Total Length: 11612

Measured Total Depth: 20493 True Vertical Depth: 8270 End Pt. Location From Release, Unit or Property Line: 632

**FOR COMMISSION USE ONLY**

1149081

Status: Accepted