

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258270000

Completion Report

Spud Date: July 15, 2022

OTC Prod. Unit No.: 017-230940

Drilling Finished Date: September 30, 2022

1st Prod Date: December 01, 2022

Completion Date: December 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RIPLEY 1H-21-16

Purchaser/Measurer: ENLINK

Location: CANADIAN 21 13N 6W
SE SW SW SE
250 FSL 2225 FEL of 1/4 SEC
Latitude: 35.581008 Longitude: -97.841365
Derrick Elevation: 1357 Ground Elevation: 1330

First Sales Date: 12/01/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731959		728080	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1025	1000	288	SURFACE
PRODUCTION	7	29	P-110 HP	8403	1500	308	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110 HC	11182	5000	702	8252	19434

Total Depth: 19434

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2022	MISSISSIPPIAN	507	43.5	1836	3621	1178	GAS LIFT	390	128	391

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
691133	640
691134	640
731958	MULTI UNIT

Perforated Intervals

From	To
9114	14260
14260	19385

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

19,365,242 POUNDS OF PROPPANT ; 580,503 BARRELS OF FLUID

Formation	Top
MISSISSIPPIAN	8406

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 13N RGE: 6W County: CANADIAN

NE NE NW NW

127 FNL 1295 FWL of 1/4 SEC

Depth of Deviation: 8473 Radius of Turn: 398 Direction: 360 Total Length: 10217

Measured Total Depth: 19434 True Vertical Depth: 8493 End Pt. Location From Release, Unit or Property Line: 127

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Status: Accepted