

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017258280000

Completion Report

Spud Date: July 16, 2022

OTC Prod. Unit No.: 017-230415

Drilling Finished Date: August 21, 2022

1st Prod Date: December 01, 2022

Completion Date: December 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RIPLEY 2H-21-16

Purchaser/Measurer: ENLINK

Location: CANADIAN 21 13N 6W
 SE SW SW SE
 280 FSL 2225 FEL of 1/4 SEC
 Latitude: 35.581077 Longitude: -97.841353
 Derrick Elevation: 1358 Ground Elevation: 1331

First Sales Date: 12/01/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731957

Increased Density
Order No
726502
726503
728080

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1025	1000	292	SURFACE
INTERMEDIATE	7	29	P-110 HP	8142	1500	298	2460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110 HC	11110	5000	695	7990	19100

Total Depth: 19100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2022	MISSISSIPPIAN	332	42.6	2055	6190	1133	FLOWING	300	128	175

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
691134	640
691133	640
731956	MULTI UNIT

Perforated Intervals

From	To
8950	13929
13929	19051

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

19,788,824 POUNDS OF PROPPANT ; 593,517 BARRELS OF FLUID

Formation	Top
MISSISSIPPIAN	8354

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 13N RGE: 6W County: CANADIAN

NW NE NW NE

130 FNL 1682 FEL of 1/4 SEC

Depth of Deviation: 8191 Radius of Turn: 489 Direction: 0 Total Length: 10168

Measured Total Depth: 19100 True Vertical Depth: 8365 End Pt. Location From Release, Unit or Property Line: 130

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Status: Accepted