

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051249450000

Completion Report

Spud Date: July 17, 2022

OTC Prod. Unit No.: 051-230624-0-0000

Drilling Finished Date: November 18, 2022

1st Prod Date: January 13, 2022

Completion Date: December 30, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LAUREN 0607 10-3-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 10 6N 7W
 SW SE SE SE
 299 FSL 453 FEL of 1/4 SEC
 Latitude: 35.00127771 Longitude: -97.91869641
 Derrick Elevation: 0 Ground Elevation: 1152

First Sales Date: 1/13/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731829	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	1528	1580	430	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	13934	7360	1280	SURFACE
PRODUCTION	5.5	26	P-110	23121	17400	1120	7446

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23154

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2023	MISSISSIPPIAN	22	51	13072	594182	1876	FLOWING	5591	29	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
705303	640
731828	MULTIUNIT

Perforated Intervals

From	To
16724	23033

Acid Volumes

500 GAL 15% HCL

Fracture Treatments

399,015 BBLS FLUID; 16,166,020# PROP

Formation	Top
MISSISSIPPIAN	16567

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 6N RGE: 7W County: GRADY

SW SE NE SE

1327 FSL 396 FEL of 1/4 SEC

Depth of Deviation: 16059 Radius of Turn: 479 Direction: 92 Total Length: 6278

Measured Total Depth: 23154 True Vertical Depth: 16043 End Pt. Location From Release, Unit or Property Line: 396

FOR COMMISSION USE ONLY

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Status: Accepted