

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 3504523860000

**Completion Report**

Spud Date: September 06, 2022

OTC Prod. Unit No.: 04523033000000

Drilling Finished Date: October 07, 2022

1st Prod Date: November 25, 2022

Completion Date: November 21, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ALLY 36/1 AP 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 25 19N 25W  
SW SW SE SE  
200 FSL 1200 FEL of 1/4 SEC  
Latitude: 36.086624 Longitude: -99.813902  
Derrick Elevation: 2345 Ground Elevation: 2317

First Sales Date: 11/25/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
732065

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1984	1500	705	SURFACE
INTERMEDIATE	7	29	HPP-110	9610	1500	625	3193

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10963	1500	910	9082	20045

**Total Depth: 20045**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2022	CHEROKEE	490	46	1129	2304	1474	FLOWING	4224	24/64	1570

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

**Spacing Orders**

Order No	Unit Size
719496	1280

**Perforated Intervals**

From	To
10107	20029

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC HORIZONTAL SECTION W/ 16,015,734 GALS SLICKWATER, CARRYING 8,107,160# 100 MESH SAND & 6,040,977# 40/70 REGIONAL SAND

Formation	Top
CHEROKEE	9610

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 1 TWP: 18N RGE: 25W County: ELLIS

NW SW SE SE

341 FSL 1337 FEL of 1/4 SEC

Depth of Deviation: 9200 Radius of Turn: 577 Direction: 181 Total Length: 9938

Measured Total Depth: 20045 True Vertical Depth: 10032 End Pt. Location From Release, Unit or Property Line: 341

**FOR COMMISSION USE ONLY**

1149485

Status: Accepted