

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238710000

**Completion Report**

Spud Date: August 08, 2022

OTC Prod. Unit No.: 04522825800000

Drilling Finished Date: September 14, 2022

1st Prod Date: October 06, 2022

Completion Date: October 03, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: TERRYN 8/17 CN 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 5 19N 25W  
NE SW SE SW  
345 FSL 1700 FWL of 1/4 SEC  
Latitude: 36.1450950134 Longitude: -99.893538845  
Derrick Elevation: 2502 Ground Elevation: 2477

First Sales Date: 10/6/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731680

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1996	1500	705	SURFACE
INTERMEDIATE	7	29	HPP-110	9401	1500	1035	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	11050	2500	945	9005	20055

**Total Depth: 20055**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2022	CHEROKEE	675	47	1248	1849	1528	FLOWING	4070	24/64	1825

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

**Spacing Orders**

Order No	Unit Size
722397	1280

**Perforated Intervals**

From	To
10100	19980

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC W/ 15,870,750 GALS SLICKWATER, CARRYING 8,496,380# 100 MESH SAND & 7,274,480# 40/70 REGIONAL SAND.

Formation	Top
CHEROKEE	9500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 17 TWP: 19N RGE: 25W County: ELLIS

NW SW SE SW

342 FSL 1325 FWL of 1/4 SEC

Depth of Deviation: 8996 Radius of Turn: 703 Direction: 182 Total Length: 9955

Measured Total Depth: 20055 True Vertical Depth: 9848 End Pt. Location From Release, Unit or Property Line: 342

**FOR COMMISSION USE ONLY**

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Status: Accepted