

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35099206740000

**Completion Report**

Spud Date: June 25, 2022

OTC Prod. Unit No.: 019-210773-0-0000

Drilling Finished Date: September 27, 2022

1st Prod Date: November 14, 2022

Completion Date: November 11, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: BALVENIE 1-6-31-30XHW

Purchaser/Measurer: ENERGY TRANSFER

Location: MURRAY 6 1S 1E  
 NW NE NW SW  
 2553 FSL 923 FWL of 1/4 SEC  
 Latitude: 34.499322 Longitude: -97.244248  
 Derrick Elevation: 1098 Ground Elevation: 1073

First Sales Date: 11/15/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731649	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	80			
SURFACE	13 3/8	55	J-55	1450	2294	917	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12339	2163	1575	1806
PRODUCTION	5 1/2	23	P-110	25780	718	2160	6957

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25787**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2022	WOODFORD	265	41	376	1417	4201	FLOWING	1250	48	341

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
709284	640
724837	640
724838	640
732505	MULTIUNIT

**Perforated Intervals**

From	To
12724	12325
15350	20602
20627	25698

**Acid Volumes**

1412 BBLs 15% HCL

**Fracture Treatments**

603,577 BBLs FLUID & 32,424,430 LBS SAND

Formation	Top
WOODFORD	12470

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 30 TWP: 1N RGE: 1E County: GARVIN

NW NE NW NW

177 FNL 688 FWL of 1/4 SEC

Depth of Deviation: 12350 Radius of Turn: 485 Direction: 360 Total Length: 13063

Measured Total Depth: 25787 True Vertical Depth: 12339 End Pt. Location From Release, Unit or Property Line: 177

**FOR COMMISSION USE ONLY**

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Status: Accepted