

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045238640000

Completion Report

Spud Date: August 06, 2022

OTC Prod. Unit No.: 04522824500000

Drilling Finished Date: September 03, 2022

1st Prod Date: September 30, 2022

Completion Date: September 25, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THELMA 8/17 DM 3H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 5 18N 24W
 NW SW SE SW
 650 FSL 1525 FWL of 1/4 SEC
 Latitude: 36.058833 Longitude: -99.786696
 Derrick Elevation: 2265 Ground Elevation: 2294

First Sales Date: 9/30/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
 TYLER, TX 75701-8644

Completion Type		Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	731502	726586
	Commingled		726587

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1982		705	SURFACE
INTERMEDIATE	9710	29	HPP-110	9710		1020	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110-IC	11012	0	940	9278	20290

Total Depth: 20295

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2022	CHEROKEE	709	48	1330	1875	2066	FLOWING	4361	24/64	2225

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
731501	MULTIUNIT
599494	640
585788	640

Perforated Intervals

From	To
10363	15332
15332	20274

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 15,907,164 GALS SLICKWATER, CARRYING 8,373,508# 100 MESH SAND & 7,264,205# 40/70 REGIONAL SAND.

Formation	Top
CHEROKEE	9700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 18N RGE: 24W County: ELLIS

NE SW SW SW

331 FSL 480 FWL of 1/4 SEC

Depth of Deviation: 9370 Radius of Turn: 632 Direction: 181 Total Length: 9932

Measured Total Depth: 20295 True Vertical Depth: 10126 End Pt. Location From Release, Unit or Property Line: 331

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Status: Accepted