

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35005204770000

**Completion Report**

Spud Date: February 19, 2022

OTC Prod. Unit No.: 1-721-825-568

Drilling Finished Date: June 18, 0022

1st Prod Date: January 18, 2023

Completion Date: October 13, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: KIEDAISCH 3-15.22.27.34H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKET

First Sales Date: 1/18/2023

Location: ATOKA 15 2N 12E  
 NW NW SW SE  
 1018 FSL 2432 FEL of 1/4 SEC  
 Latitude: 34.6394611 Longitude: -96.02990399  
 Derrick Elevation: 722 Ground Elevation: 724

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
 TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	731255

Increased Density	
Order No	
	731256
	731257
	731258

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1475	1500	450	SURFACE
PRODUCTION	5.5	20	P-110	23349	9250	1955	4928

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23342**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2023	MISSISSIPPIAN			6946		2897	FLOWING	1453	FULL	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
731253	MULTIUNIT
724946	320
724947	640
724948	640
724949	640

**Perforated Intervals**

From	To
13142	13263
13263	18552
18552	23191

**Acid Volumes**

24384 GALS ACID

**Fracture Treatments**

666,236 BLS SLICKWATER

1,4065,635 LBS SAND

Formation	Top
MISSISSIPPIAN	23191

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 27 TWP: 2N RGE: 12E County: ATOKA

NE SW SE SE

496 FSL 845 FEL of 1/4 SEC

Depth of Deviation: 12516 Radius of Turn: 847 Direction: 172 Total Length: 10049

Measured Total Depth: 23342 True Vertical Depth: 12462 End Pt. Location From Release, Unit or Property Line: 496

**FOR COMMISSION USE ONLY**

1149702

Status: Accepted