

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35005204760001

**Completion Report**

Spud Date: February 20, 2022

OTC Prod. Unit No.: 0-624-081-184

Drilling Finished Date: July 29, 2022

1st Prod Date: January 18, 2023

Completion Date: October 15, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: KIEDAISCH 2-15/22/27/34H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKET

First Sales Date: 1/18/2023

Location: ATOKA 15 2N 12E  
 NW NW SW SE  
 1012 FSL 2451 FEL of 1/4 SEC  
 Latitude: 34.63944497 Longitude: -96.02996755  
 Derrick Elevation: 722 Ground Elevation: 724

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
 TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731254	

Increased Density	
Order No	
731256	
731257	
731258	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1474	1500	450	SURFACE
PRODUCTION	5.5	20	P-110	21138	13000	1570	12267

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21183**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2023	WOODFORD			7948			FLOWING	1181	FULL	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
731252	MULTIUNIT
724946	320
724947	640
724948	640
724949	640

**Perforated Intervals**

From	To
13087	13446
13446	18742
18742	21034

**Acid Volumes**

20647 GALS ACID

**Fracture Treatments**

513,506 BBLS SLICKWATER

10,257,425 LBS SAND

Formation	Top
WOODFORD	13087

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 27 TWP: 2N RGE: 12E County: ATOKA

SW SW SW NE

2433 FNL 2604 FEL of 1/4 SEC

Depth of Deviation: 12200 Radius of Turn: 1108 Direction: 179 Total Length: 7947

Measured Total Depth: 21183 True Vertical Depth: 12386 End Pt. Location From Release, Unit or Property Line: 2433

**FOR COMMISSION USE ONLY**

1149693

Status: Accepted