

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248350000

Completion Report

Spud Date: July 05, 2021

OTC Prod. Unit No.: 051-228080

Drilling Finished Date: February 13, 2022

1st Prod Date: June 26, 2022

Completion Date: June 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KEM RANCH 0406 6-24-25WXH

Purchaser/Measurer: ETC TEXAS
PIPELINE/WOODFORD EXPRESS LLC

First Sales Date: 6/26/2022

Location: GRADY 24 4N 6W
NW NE NE NW
264 FNL 2183 FWL of 1/4 SEC
Latitude: 34.811391 Longitude: -97.78365
Derrick Elevation: 0 Ground Elevation: 1196

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732501		717636	
	Commingled			717637	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	1491	1500	850	SURFACE
INTERMEDIATE	9 5/8	40	P110	12764	3000	1000	1557
PRODUCTION	5 1/2	23	P110EC	26000	13000	450	7856

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26048

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2022	WOODFORD	33	37939	13176	399272	84	FLOWING	793	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
732663	MULTIUNIT
403850	640
184773	640

Perforated Intervals

From	To
15820	20937
20937	25980

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

406,498 BBLs WATER
18,536,134 LBS OF PROPPANT

Formation	Top
WOODFORD	15357

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 4N RGE: 6W County: GRADY

SE SW SW SW

195 FSL 469 FWL of 1/4 SEC

Depth of Deviation: 14125 Radius of Turn: 462 Direction: 180 Total Length: 9815

Measured Total Depth: 26048 True Vertical Depth: 14587 End Pt. Location From Release, Unit or Property Line: 195

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Status: Accepted