## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268790000 **Completion Report** Spud Date: June 30, 2022

OTC Prod. Unit No.: 073-230221-0-0000 Drilling Finished Date: August 10, 2022

1st Prod Date: November 04, 2022

Completion Date: November 01, 2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: ROADRUNNER 6\_7-16N-7W 3MHX Purchaser/Measurer: ENLINK

KINGFISHER 31 17N 7W Location:

SW SW SW SE 298 FSL 2409 FEL of 1/4 SEC

Latitude: 35.899264 Longitude: -97.986291 Derrick Elevation: 1146 Ground Elevation: 1172

PALOMA OPERATING CO INC 23932 Operator:

> 1100 LOUISANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
731655			
731000			

Increased Density			
Order No			
726092			
726093			

First Sales Date: 11/6/2022

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	54	J55	80				
SURFACE	9 5/8	36	J55	450	1500	200	SURFACE	
PRODUCTION	5 1/2	20	P110-ICY	18311	10000	1900	3704	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 18335

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2022	MISSISSIPPIAN	521	42.8	668	1280	894	FLOWING	1413	32/64	477

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
681916	640			
674814	640			
731653	MULTIUNIT			

Perforated Intervals				
From	То			
8550	13158			
13158	18269			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
24,372,123 GALS FLUID; 27,047,248 LBS PROPPANT				

Formation	Тор
MISSISSIPPIAN	8325

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 7 TWP: 16N RGE: 7W County: KINGFISHER

SW SW SE SW

118 FSL 1372 FWL of 1/4 SEC

Depth of Deviation: 7577 Radius of Turn: 612 Direction: 179 Total Length: 9807

Measured Total Depth: 18335 True Vertical Depth: 8126 End Pt. Location From Release, Unit or Property Line: 118

# FOR COMMISSION USE ONLY

1149219

Status: Accepted

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