

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238590000

**Completion Report**

Spud Date: October 08, 2022

OTC Prod. Unit No.: 04523022000000

Drilling Finished Date: November 03, 2022

1st Prod Date: November 25, 2022

Completion Date: November 21, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JIM 25/24 PA 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 11/25/2022

Location: ELLIS 25 19N 25W  
SW SW SE SE  
200 FSL 1240 FEL of 1/4 SEC  
Latitude: 36.086625 Longitude: -99.814037  
Derrick Elevation: 2345 Ground Elevation: 2316

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731852

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1990	1500	705	SURFACE
INTERMEDIATE	7	29	HPP-110	9625	1500	580	3596

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10187	1500	890	9117	19304

**Total Depth: 19304**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2022	CHEROKEE	665	46	1522	2289	986	FLOWING	4380	24/64	1515

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

**Spacing Orders**

Order No	Unit Size
719259	1280
720123	640

**Perforated Intervals**

From	To
9820	19287

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC W/ 15,971,928 GALS SLICKWATER, CARRYING 7,987,220# 100 MESH SAND & 7,281,323# 40/70 REGIONAL SAND.

Formation	Top
CHEROKEE	9600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 24 TWP: 19N RGE: 25W County: ELLIS

SE NE NW NE

496 FNL 1323 FEL of 1/4 SEC

Depth of Deviation: 9200 Radius of Turn: 649 Direction: 360 Total Length: 9484

Measured Total Depth: 19304 True Vertical Depth: 9555 End Pt. Location From Release, Unit or Property Line: 496

**FOR COMMISSION USE ONLY**

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Status: Accepted