Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073269540000 Completion Report Spud Date: December 30, 2022

OTC Prod. Unit No.: 073-230483-0-0000 Drilling Finished Date: January 12, 2023

1st Prod Date: January 26, 2023

Completion Date: January 24, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 27-4HO Purchaser/Measurer: BCE MACH III MIDSTREAM

HOLDINGS

First Sales Date: 1/26/2023

Location: KINGFISHER 17 17N 5W

NE NW NW NW 170 FNL 343 FWL of 1/4 SEC

Latitude: 35.955404 Longitude: -97.763631 Derrick Elevation: 1087 Ground Elevation: 1071

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| Older No |
| There are no Increased Density records to display. |

| | | Cas | sing and Ceme | ent | | | |
|--------------|-------|--------|---------------|------|------|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 32 | J-55 | 304 | 250 | 160 | SURFACE |
| INTERMEDIATE | 7 | 26 | P-110 | 6935 | 5000 | 215 | 3244 |

| | | | | Liner | | | | |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 11 | P-110 | 5583 | 1500 | 505 | 6404 | 11987 |

Total Depth: 12007

| Pac | ker | | | | |
|---|-----|--|--|--|--|
| Depth Brand & Type | | | | | |
| There are no Packer records to display. | | | | | |

| PI | ug | | | | |
|---------------------------------------|----|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 13, 2023 | OSWEGO | 386 | 44 | 417 | 1080 | 1091 | ESP | | 128 | 260 |

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Completion and Test Data by Producing Formation Formation Name: OSWEGO Code: 404OSWG Class: OIL

| Spacing |) Orders |
|----------|-----------|
| Order No | Unit Size |
| 52793 | UNIT |
| | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 6950 | 12007 | | | |

| Acid Volumes | |
|--------------------|--|
| 4,607 BBLS 15% HCL | |

| Fracture Treatments |
|-----------------------|
| 63,738 BBLS / NO SAND |

| Formation | Тор |
|-----------|------|
| OSWEGO | 6191 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 17N RGE: 5W County: KINGFISHER

SW SW SW SW

1 FSL 315 FWL of 1/4 SEC

Depth of Deviation: 5757 Radius of Turn: 913 Direction: 179 Total Length: 5057

Measured Total Depth: 12007 True Vertical Depth: 6370 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1149542

Status: Accepted

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