## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073269570000

OTC Prod. Unit No.: 073-230194-0-0000

### **Completion Report**

Spud Date: December 16, 2022

Drilling Finished Date: December 28, 2022

1st Prod Date: January 11, 2023

Completion Date: January 07, 2023

Purchaser/Measurer: BCE MACH III MIDSTREAM

HOLDINGS

First Sales Date: 1/11/2023

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 53-2HO

Location: KINGFISHER 21 17N 5W NW NW NE NW 172 FNL 1529 FWL of 1/4 SEC Latitude: 35.940867 Longitude: -97.741921 Derrick Elevation: 1075 Ground Elevation: 1059

Operator: BCE-MACH III LLC 24485

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Commingled

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521

 Completion Type
 Location Exception
 Increased Density

 Single Zone
 Order No
 Order No

 Multiple Zone
 There are no Location Exception records to display.
 There are no Increased Density records to display.

				С	asing and Cer	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUI	RFACE		9.625	32	J-55	31	2	250	155	SURFACE
INTER	MEDIATE		7	26	P-110	68	71	2000	255	3911
					Liner					
Туре	Size	Weigł	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
LINER	4.5	11.6	;	P-110	5454	1500	470	6	6479	11933

## Total Depth: 11935

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2023	OSWEGO	357	44	348	975	1790	ESP		128	250

	Co	mpletion and Tes	t Data by Producing Fo	ormation				
Formation N	Formation Name: OSWEGO		Code: 404OSWG Class: OIL					
Spacing	Spacing Orders			Perforated Intervals				
Order No	Order No Unit Size		From	То	1			
52793	52793		6885	11935	]			
Acid Vo	Acid Volumes			Fracture Treatments				
4,638 BBLS		63,890 BBLS / NO SAND						
Formation		Тор		0.014				
OSWEGO			Were open hole lo 38 Date last log run:	-				
			Were unusual dril	lling circumstances encour	itered? No			
			Explanation:					

### Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 17N RGE: 5W County: KINGFISHER

SW SE SW SW

3 FSL 827 FWL of 1/4 SEC

Depth of Deviation: 5591 Radius of Turn: 1078 Direction: 176 Total Length: 5050

Measured Total Depth: 11935 True Vertical Depth: 6309 End Pt. Location From Release, Unit or Property Line: 3

# FOR COMMISSION USE ONLY

Status: Accepted

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