

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243170001

Completion Report

Spud Date: May 26, 2022

OTC Prod. Unit No.: 011-230513-0-0000

Drilling Finished Date: October 24, 2022

1st Prod Date: November 30, 2022

Completion Date: November 18, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ALTA BIA 1511 2-31-30MXH

Purchaser/Measurer: ONEOK

Location: BLAINE 19 15N 11W
SW SW SW SE
257 FSL 2344 FEL of 1/4 SEC
Latitude: 35.754868 Longitude: -98.409538
Derrick Elevation: 0 Ground Elevation: 1667

First Sales Date: 11/30/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731972	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1504	850	710	SURFACE
PRODUCTION	5 1/2	23	P110EC	18350	9000	2530	12063
INTERMEDIATE	9 5/8	40	P-110EC	10020	2000	825	1379

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18395

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11919	SIDETRACK CEMENT PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2022	MISSISSIPPI	912	54	7368	8079	1632	FLOWING	5561	36	2043

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
725312	1280

Perforated Intervals

From	To
12100	18355

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

13757181 LBS OF PROPPANT, 359574 BBLs OF CLEAN VOLUME PUMPED.

Formation	Top
MISSISSIPPI	11721

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CEMENT PLUG TOP 11,919 BOTTOM 14,936

Lateral Holes

Sec: 31 TWP: 15N RGE: 11W County: BLAINE

SE SE NW SE

1166 FNL 1643 FEL of 1/4 SEC

Depth of Deviation: 13616 Radius of Turn: 460 Direction: 180 Total Length: 6354

Measured Total Depth: 18395 True Vertical Depth: 12041 End Pt. Location From Release, Unit or Property Line: 1166

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1149492

Status: Accepted