## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051249280000 **Completion Report** Spud Date: May 25, 2022

OTC Prod. Unit No.: 051-230301-0-0000 Drilling Finished Date: July 20, 2022

1st Prod Date: November 03, 2022

Completion Date: August 12, 2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: SCR 3R-31X6H Purchaser/Measurer: WEX

GRADY 30 4N 5W First Sales Date: 11/03/2022 Location:

NE SE SW SE

369 FSL 1409 FEL of 1/4 SEC

Latitude: 34.78399184 Longitude: -97.76065977 Derrick Elevation: 0 Ground Elevation: 1200

GULFPORT MIDCON LLC 24020 Operator:

713 MARKET DR

**OKLAHOMA CITY, OK 73114-8132** 

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731352	
731352	

Increased Density
Order No
721201
721202

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	104	SEAM	148			SURFACE
SURFACE	13.385	54.5	J-55	1510	1500	905	SURFACE
INTERMEDIATE	9.625	40	P-110	12758	2500	820	8764
PRODUCTION	5.5	23	P-110	25765	13000	2880	10935

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 25800

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2022	WOODFORD	545	60	11401	20919	2657	FLOWING	3100	34/64	

### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
385120	640				
390452	640				
730524	MULTIUNIT				

Perforated Intervals					
From	То				
15724	20455				
20455	25673				

Acid Vo	lumes
112 BAI	RRELS

Fracture Treatments
669,917 BARRELS FLUID, 30,990,770 POUNDS PROPPANT

Formation	Тор
WOODFORD	15293

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 6 TWP: 3N RGE: 5W County: GRADY

SW SE SE SW

45 FSL 2299 FWL of 1/4 SEC

Depth of Deviation: 14512 Radius of Turn: 558 Direction: 179 Total Length: 10883

Measured Total Depth: 25800 True Vertical Depth: 13979 End Pt. Location From Release, Unit or Property Line: 45

# FOR COMMISSION USE ONLY

1149615

Status: Accepted

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