

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214210000

Completion Report

Spud Date: September 05, 2022

OTC Prod. Unit No.: 02922827900000

Drilling Finished Date: September 16, 2022

1st Prod Date: November 16, 2022

Completion Date: November 10, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEWIS 3H-31

Purchaser/Measurer: ATOKA MIDSTREAM

Location: COAL 30 1N 10E
SW SW SE SE
243 FSL 1169 FEL of 1/4 SEC
Latitude: 34.520904 Longitude: -96.288372
Derrick Elevation: 694 Ground Elevation: 676

First Sales Date: 11/16/2022

Operator: PABLO ENERGY II LLC 21896

PO BOX 2945
AMARILLO, TX 79105-2945

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 731819 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 725814 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 414 | 200 | 240 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | P110 | 11533 | 1135 | 1225 | 4085 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 11556

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 22, 2022 | WOODFORD | 72 | 40 | 4351 | 60430 | 550 | FLOWING | 2065 | 38/64 | 750 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 554793 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 7250 | 11463 |

Acid Volumes

31500 GALLONS 15% HCL

Fracture Treatments

232022 BBLS SLICKWATER & 6498214 LBS 100 MESH AND 40/70 WHITE SAND IN 21 STAGES

| Formation | Top |
|-----------|------|
| WOODFORD | 6750 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 1N RGE: 10E County: COAL

SE SE SE SW

782 FSL 1026 FEL of 1/4 SEC

Depth of Deviation: 6308 Radius of Turn: 628 Direction: 179 Total Length: 4744

Measured Total Depth: 11556 True Vertical Depth: 6812 End Pt. Location From Release, Unit or Property Line: 782

FOR COMMISSION USE ONLY

1149808

Status: Accepted