

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249470000

Completion Report

Spud Date: July 18, 2022

OTC Prod. Unit No.: 063-230501-0-0000

Drilling Finished Date: September 08, 2022

1st Prod Date: November 13, 2022

Completion Date: October 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: MARGIE 0508-4HX

Purchaser/Measurer: TALL OAK

Location: HUGHES 8 6N 9E
SW SW SW SE
218 FSL 2521 FEL of 1/4 SEC
Latitude: 35.00032169 Longitude: -96.37902576
Derrick Elevation: 786 Ground Elevation: 756

First Sales Date: 11/13/2022

Operator: FOUNDATION ENERGY MANAGEMENT LLC 22137

5057 KELLER SPRINGS ROAD STE 650
ADDISON, TX 75001-6583

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732841		727396	
	Commingled			727395	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	526	1000	275	SURFACE
PRODUCTION	5.5	23	P-110	15344	6000	2095	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15408

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2022	WOODFORD	103	40.3	4949	48049	2743	GAS LIFT		128	838

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
688721	640
716025	CONFIRM
732839	MULTIUNIT

Perforated Intervals

From	To
5306	15314

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL CLEAN - 21,594,808 GALLONS FRAC FLUID
TOTAL PROPPANT - 14,275,876 POUNDS

Formation	Top
WOODFORD	4900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 6N RGE: 9E County: HUGHES

NW NW NE NE

171 FNL 1149 FEL of 1/4 SEC

Depth of Deviation: 4650 Radius of Turn: 594 Direction: 3 Total Length: 10164

Measured Total Depth: 15408 True Vertical Depth: 4923 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

1149260

Status: Accepted