## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35093252750000

OTC Prod. Unit No.: 09322814200000

**Completion Report** 

Spud Date: April 05, 2022 Drilling Finished Date: May 26, 2022

1st Prod Date: August 08, 2022

Completion Date: August 08, 2022

Purchaser/Measurer: TALL OAK

First Sales Date: 8/7/22

Drill Type: HORIZONTAL HOLE

Well Name: BISON 2312 3UOH-34A

Location: MAJOR 27 23N 12W SE SE SW SE 260 FSL 1649 FEL of 1/4 SEC Latitude: 36.434808 Longitude: -98.467441 Derrick Elevation: 1308 Ground Elevation: 1285

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200 OKLAHOMA CITY, OK 73142-1839

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	732464	725522
	Commingled		

			1	Casing and Ce	ment					
Туре		Si	ze Weigh	t Grade	Grade Feet		PSI	SAX	Top of CMT	
SURFACE		9	5/8 36	J-55	14	66		445	SURFACE	
INTERMEDIATE			7 26	P-110	72	57		265	2853	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	5294	0	349	6	6929	12223	

## Total Depth: 12223

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
6884	AS-III	There are no Plug records to display.			

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2022	MISSISSIPPI LIME	198	36.3	463	2338	2280	GAS LIFT	600	64/64	177

	C	completion	and Test Da	ata by Producing Fo	rmation		
Formation Name: MISSISSIPPI LIME Spacing Orders			Code: 351MSSLM Class: OIL Perforated Intervals				
						]	
Order No	Unit Size		From		То		
63692	640		7225		12120		
725333	640						
Acid V	olumes			Fracture Trea	tments	]	
There are no Acid Vol	ume records to display	.	259,693 BBLS TREATED FRAC WATER				
		ŀ	10,921,532# PROPPANT			1	
		L					
Formation Top		Тор		Were open hole lo	gs run? No		
MISSISSIPPI LIME			7225	Date last log run:			
		-	Were unusual drilling circumstances encou		ing circumstances encount	ered? No	
				Explanation:			
Other Remarks							
There are no Other Remarks.							

Sec: 34 TWP: 23N RGE: 12W County: MAJOR

SW SE SE SE

66 FSL 390 FEL of 1/4 SEC

Depth of Deviation: 6568 Radius of Turn: 483 Direction: 180 Total Length: 4895

Measured Total Depth: 12223 True Vertical Depth: 6889 End Pt. Location From Release, Unit or Property Line: 66

## FOR COMMISSION USE ONLY

Status: Accepted

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