

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121249050000

Completion Report

Spud Date: July 28, 2022

OTC Prod. Unit No.: 121-230622-0-0000

Drilling Finished Date: August 25, 2022

1st Prod Date: December 02, 2022

Amended

Completion Date: November 28, 2022

Amend Reason: OCC _ CORRECT THE BHL DATA WHICH WAS MISSING.

Drill Type: HORIZONTAL HOLE

Well Name: ALBATROSS 4-4-28WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 3 7N 13E
SE SW NW NW
1192 FNL 526 FWL of 1/4 SEC
Latitude: 35.11297422 Longitude: -95.9286254
Derrick Elevation: 727 Ground Elevation: 701

First Sales Date: 12/02/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
730924	

Increased Density	
Order No	
730918	
730925	
730926	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	477		155	SURFACE
PRODUCTION	5.5	20#	P-110	16781		2150	4600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16805

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2022	ALL ZONES PRODUCING			13602		2990	FLOWING	368	OPEN	300

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
723646	640
723578	640
671803	640
730923	MULTIUNIT

Perforated Intervals

From	To
16452	16669

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
723646	640
723578	640
671803	640
730923	MULTIUNIT

Perforated Intervals

From	To
5817	16223

Acid Volumes

1,539 BBLS 7.5% HCL

Fracture Treatments

358,891 BBLS FLUID

9,754,219 LBS PROPPANT

Formation	Top
MAYES	5460
WOODFORD	5705

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 8N RGE: 13E County: MCINTOSH

NE NW NE NE

107 FNL 799 FEL of 1/4 SEC

Depth of Deviation: 4826 Radius of Turn: 829 Direction: 352 Total Length: 10623

Measured Total Depth: 16805 True Vertical Depth: 5080 End Pt. Location From Release, Unit or Property Line: 107

FOR COMMISSION USE ONLY

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Status: Accepted