

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121249060000

**Completion Report**

Spud Date: July 26, 2022

OTC Prod. Unit No.: 121-230540-0-0000

Drilling Finished Date: September 02, 2022

1st Prod Date: December 02, 2022

**Amended**

Completion Date: November 28, 2022

Amend Reason: OCC\_CORRECTECT THE BHL DATA, IT WAS MISSING.

**Drill Type: HORIZONTAL HOLE**

Well Name: ALBATROSS 1-3-27WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 3 7N 13E  
SE SW NW NW  
1192 FNL 541 FWL of 1/4 SEC  
Latitude: 35.11297319 Longitude: -95.92857526  
Derrick Elevation: 727 Ground Elevation: 701

First Sales Date: 12/02/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731259	

Increased Density	
Order No	
727058	
727059	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	488		155	SURFACE
PRODUCTION	5.5	20#	P-110	16389		2087	3840

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16411**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2022	ALL ZONES PRODUCING			12913		4000	FLOWING	372	OPEN	300

**Completion and Test Data by Producing Formation**

Formation Name: MAYES

Code: 353MYES

Class: GAS

**Spacing Orders**

Order No	Unit Size
724018	640
723577	640
727477	640
731362	MULTIUNIT

**Perforated Intervals**

From	To
15383	16318

**Acid Volumes**

TREATED WITH WOODFORD

**Fracture Treatments**

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
724018	640
723577	640
727477	640
731362	MULTIUNIT

**Perforated Intervals**

From	To
5622	15147

**Acid Volumes**

1,595 BBLS 7.5% HCL

**Fracture Treatments**

362,779 BBLS FLUID

9,982,961 LBS PROPPANT

Formation	Top
MAYES	5327
WOODFORD	5592

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 27 TWP: 8N RGE: 13E County: PITTSBURG

NE NW NW NW

115 FNL 407 FWL of 1/4 SEC

Depth of Deviation: 4734 Radius of Turn: 807 Direction: 358 Total Length: 10460

Measured Total Depth: 16411 True Vertical Depth: 5084 End Pt. Location From Release, Unit or Property Line: 115

**FOR COMMISSION USE ONLY**

1149815

Status: Accepted