

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35121248820000

**Completion Report**

Spud Date: November 19, 2021

OTC Prod. Unit No.: 35-121-227890-0-0000

Drilling Finished Date: December 23, 2021

1st Prod Date: May 07, 2022

Completion Date: May 05, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PAYDEN 2-24/13/12H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKET

Location: PITTSBURG 24 5N 13E  
 NW SE SE SW  
 658 FSL 2208 FWL of 1/4 SEC  
 Latitude: 34.885877 Longitude: -95.887828  
 Derrick Elevation: 721 Ground Elevation: 696

First Sales Date: 5/7/2022

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
 TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
732874

Increased Density
Order No
722608
722609
722610

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	291		195	SURFACE
INTERMEDIATE	9.625	36	J-55	4158		750	1337
PRODUCTION	5.5	20	P-110	21468		2735	3722

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21485**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2022	WOODFORD			16359		428	FLOWING	2540	FULL	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
732870	MULTI
493707	640
510201	640
485812	640

**Perforated Intervals**

From	To
9680	21330

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

TOTAL PROPPANT 11,729,261.00

759,769.00 TOTAL GALS SLICK WATER

Formation	Top
WOODFORD	8700
MISSISSIPPIAN	8450
SYLVAN	9020
HUNTON	8800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

NOTE: HEARING DATE FOR THE MU ORDER #722496 (INTERIM) IS 9/13/2022.  
NO TBG DOWN HOLE THEREFORE NO TBG PRESSURE LISTED.

**Lateral Holes**

Sec: 12 TWP: 5N RGE: 13E County: PITTSBURG

SW SE SW NW

1746 FSL 951 FWL of 1/4 SEC

Depth of Deviation: 8979 Radius of Turn: 354 Direction: 359 Total Length: 11680

Measured Total Depth: 21485 True Vertical Depth: 8744 End Pt. Location From Release, Unit or Property Line: 951

**FOR COMMISSION USE ONLY**

1148250

Status: Accepted