

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249460000

**Completion Report**

Spud Date: July 15, 2022

OTC Prod. Unit No.: 051-230722-0-0000

Drilling Finished Date: October 24, 2022

1st Prod Date: January 13, 2023

**Amended**

Completion Date: January 01, 2023

Amend Reason: CORRECT THE YEAR OF THE 1ST PRODUCTION DATE/1ST SALE DATE

**Drill Type: HORIZONTAL HOLE**

Well Name: WAGNER 0607 15-22-1WXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 10 6N 7W  
SW SE SE SE  
329 FSL 453 FEL of 1/4 SEC  
Latitude: 35.00136014 Longitude: -97.91869696  
Derrick Elevation: 0 Ground Elevation: 1153

First Sales Date: 1/13/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731831	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	1550	1580	430	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	13913	6700	1185	SURFACE
PRODUCTION	5.5	26	P-110	24856	17400	1230	7829
PRODUCTION	5	21.4	P-110	24856	17550	1230	7829

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24890**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2023	WOODFORD	9	58	22120	2413120	2334	FLOWING	5803	35	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
727235	640
731830	MULTIUNIT

**Perforated Intervals**

From	To
17023	24771

**Acid Volumes**

500 GAL 15% HCL

**Fracture Treatments**

509,902 BBLs FLUID; 17,791,410# PROP

Formation	Top
WOODFORD	16814

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

\*\*LATERAL SIDETRACK: 18,735'  
 5-1/2" 26# VST-P110EC (100' > ICP TO SURFACE)  
 5" 21.4# VST-P110EC (100' < ICP TO TD)

**Lateral Holes**

Sec: 22 TWP: 6N RGE: 7W County: GRADY

NW NE NE SE

2625 FSL 486 FEL of 1/4 SEC

Depth of Deviation: 16040 Radius of Turn: 668 Direction: 88 Total Length: 7783

Measured Total Depth: 24890 True Vertical Depth: 17166 End Pt. Location From Release, Unit or Property Line: 486

**FOR COMMISSION USE ONLY**

1149842

Status: Accepted