

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258320000

Completion Report

Spud Date: August 06, 2022

OTC Prod. Unit No.: 017-230490-0-0000

Drilling Finished Date: October 02, 2022

1st Prod Date: December 30, 2022

Completion Date: December 18, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CLYDE HANSEN 11_2-14N-9W 3MHX

Purchaser/Measurer: ONEOK

Location: CANADIAN 11 14N 9W
SW SE SW SW
320 FSL 865 FWL of 1/4 SEC
Latitude: 35.697109 Longitude: -98.133118
Derrick Elevation: 1326 Ground Elevation: 1300

First Sales Date: 12/30/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732579		727845	
	Commingled			727846	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	11-3/4	42	J55	938	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	9281	1500	380	4399
PRODUCTION	5-1/2	20	P110-ICY	21298	10000	1580	6082

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21323

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2022	MISSISSIPPI SOLID	345	50	1578	4574	1193	FLOWING	893	24/64	1531

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
166936		640		10992			16116		
732578		MULTIUNIT		16116			21216		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				26,156,424 GALS FLUID; 28,037,004 LBS PROPPANT					

Formation	Top
MISSISSIPPI SOLID	10402

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 2 TWP: 11N RGE: 9W County: CANADIAN NE NW NE NW 81 FNL 1762 FWL of 1/4 SEC Depth of Deviation: 9973 Radius of Turn: 689 Direction: 359 Total Length: 10314 Measured Total Depth: 21323 True Vertical Depth: 10164 End Pt. Location From Release, Unit or Property Line: 81

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<div>Status: Accepted</div> <div>1149517</div>