

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238720000

Completion Report

Spud Date: September 16, 2022

OTC Prod. Unit No.: 045-230760-0-0000

Drilling Finished Date: November 14, 2022

1st Prod Date: December 27, 2022

Completion Date: December 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: SHREWDER 26-23 2H

Purchaser/Measurer: DCP

Location: ELLIS 27 18N 23W
SE NW NE SE
2023 FSL 962 FEL of 1/4 SEC
Latitude: 36.0443396 Longitude: -99.6399065
Derrick Elevation: 26 Ground Elevation: 2332

First Sales Date: 12/27/2022

Operator: VALPOINT OPERATING LLC 23241

7400 GOLDEN POND STE 200
AMARILLO, TX 79121-1968

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731527		727844	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	26			0			
SURFACE	9 5/8	36	J-55	556		170	SURFACE
INTERMEDIATE	7	26	P-110	10348		240	3245

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8512	0	675	9576	18088

Total Depth: 18088

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2022	OSWEGO	402	42	460	1144	2141	FLOWING	1000	50	425

Completion and Test Data by Producing Formation									
Formation Name: OSWEGO				Code: 404OSWG			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
680103		1280		10405			18032		
Acid Volumes				Fracture Treatments					
308,190 GALLONS				3,913,900 POUNDS, 257,836 BARRELS					

Formation	Top
BROWN DOLOMITE	4273
PENN SH	6402
HEEBNER BASE	7389
DOUGLAS	7463
TONKAWA	7965
COTTAGE GROVE	8581
CLEVELAND UP	9167
BIG LIME	9586
OSWEGO	9734

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER TOP 9,576'. FORMATION TOPS REPORTED ARE TVD. PRESSURE REPORTED IN INITIAL TEST DATA IS CASING PRESSURE. FLOWING UP CASING. DIRECTION IS REPORTED AT LANDING. TVD @ LANDING IS 9,742. TVD REPORTED AT BAH BELOW.

Lateral Holes
Sec: 23 TWP: 18N RGE: 23W County: ELLIS
NE NE NW NW
175 FNL 998 FWL of 1/4 SEC
Depth of Deviation: 9418 Radius of Turn: 647 Direction: 2 Total Length: 7654
Measured Total Depth: 18088 True Vertical Depth: 9550 End Pt. Location From Release, Unit or Property Line: 175

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<div>Status: Accepted</div> <div>1149582</div>