

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268610000

Completion Report

Spud Date: May 14, 2022

OTC Prod. Unit No.: 073-230820-0-0000

Drilling Finished Date: July 11, 2022

1st Prod Date: November 29, 2022

Completion Date: November 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: COFFEY 1507 2H-27X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 27 15N 7W
SW NE NE NW
438 FNL 2264 FWL of 1/4 SEC
Latitude: 35.753822 Longitude: -97.933225
Derrick Elevation: 1174 Ground Elevation: 1144

First Sales Date: 11/29/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732137		725314	
	Commingled			725316	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	496	1130	345	SURFACE
INTERMEDIATE	8 5/8	32	J-55	7448	2530	1110	418
PRODUCTION	5 1/2	20	P110	18920	12090	1735	495

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18950

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2022	MISSISSIPPIAN	1336	43	1237	926	2337	FLOWING	2000	128	1698

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
732136		MULTIUNIT		8687		18856			
631913		640							
726102		640							
Acid Volumes				Fracture Treatments					
TOTAL HCL 15% - 1500GAL				TOTAL FLUID - 611,613BBLS TOTAL PROPPANT - 25,691,088LBS					

Formation	Top
MISSISSIPPIAN	8126

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THE FINAL ORDER NUMBER 732140 IS AN EXCEPTION TO OAC 165:10-3-28.

Lateral Holes
Sec: 34 TWP: 15N RGE: 7W County: KINGFISHER SW SE SE SW 100 FSL 2188 FWL of 1/4 SEC Depth of Deviation: 7793 Radius of Turn: 477 Direction: 180 Total Length: 10169 Measured Total Depth: 18950 True Vertical Depth: 8447 End Pt. Location From Release, Unit or Property Line: 100

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<div>Status: Accepted</div> <div>1149425</div>