

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011243090000

**Completion Report**

Spud Date: June 12, 2022

OTC Prod. Unit No.: 011-230791-0-0000

Drilling Finished Date: July 17, 2022

1st Prod Date: January 11, 2023

Completion Date: January 11, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: COWAN 15\_10-15N-11W 2HX

Purchaser/Measurer: ENLINK

Location: BLAINE 22 15N 11W  
NE NW NW NE  
280 FNL 2176 FEL of 1/4 SEC  
Latitude: 35.76784418 Longitude: -98.35605938  
Derrick Elevation: 1476 Ground Elevation: 1448

First Sales Date: 01/11/2023

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
732957	

Increased Density	
Order No	
714963	
714964	
721137	
721138	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5	J-55	1507	1500	700	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9675	3500	1190	SURFACE
PRODUCTION	5 1/2"	20#	P-110	22053	12500	2150	5939

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22063**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2023	MISSISSIPPIAN	1530	50.5	3522	2302	964	FLOWING	3	32/64	1232

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
646108	640
649479	640
732956	MULTIUNIT

**Perforated Intervals**

From	To
11719	16818
16818	21874

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

400,740 BBL FLUID
32,947,601 #PROPPANT

Formation	Top
MISSISSIPPIAN	10065

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 10 TWP: 15N RGE: 11W County: BLAINE

NE NE NE NW

42 FNL 2335 FWL of 1/4 SEC

Depth of Deviation: 10784 Radius of Turn: 489 Direction: 356 Total Length: 10790

Measured Total Depth: 22063 True Vertical Depth: 10928 End Pt. Location From Release, Unit or Property Line: 42

**FOR COMMISSION USE ONLY**

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Status: Accepted