

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35043237370000

**Completion Report**

Spud Date: December 22, 2021

OTC Prod. Unit No.: 043-227889-0-0000

Drilling Finished Date: January 24, 2022

1st Prod Date: April 29, 2022

Completion Date: April 29, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EVANS 18-7-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 18 18N 14W  
 NW NE NW NE  
 220 FNL 1869 FEL of 1/4 SEC  
 Latitude: 36.042929 Longitude: -98.731373  
 Derrick Elevation: 1937 Ground Elevation: 1917

First Sales Date: 05/02/2022

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731566	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	13.375	54.5	J-55	882	1000	809	SURFACE
INTERMEDIATE	9.625	47	P-110	8772	1000	530	5153
PRODUCTION	5.50	20	P-110	15365	1000	1275	7250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15365**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2022	MISSISSIPPIAN	422	51.8	5122	12137	610	FLOWING		32/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
722263	640

**Perforated Intervals**

From	To
10354	15300

**Acid Volumes**

111,930 GALLONS HCl 15%

**Fracture Treatments**

7,527,090 POUNDS PROPPANTS  
12,970,566 GALLONS SLICKWATER

Formation	Top
MISSISSIPPIAN	9358

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC- 731283 IS THE FINAL ORDER FOR DISMISSING CAUSE OF THE EXCEPTION TO RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 7 TWP: 18N RGE: 14W County: DEWEY

NE NE NW NE

111 FNL 1337 FEL of 1/4 SEC

Depth of Deviation: 8856 Radius of Turn: 502 Direction: 360 Total Length: 5382

Measured Total Depth: 15365 True Vertical Depth: 10223 End Pt. Location From Release, Unit or Property Line: 111

**FOR COMMISSION USE ONLY**

1148251

Status: Accepted