Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248910000

OTC Prod. Unit No.: 051-230992-0-0000

Completion Report

Spud Date: February 08, 2022

Drilling Finished Date: March 25, 2022 1st Prod Date: November 06, 2022 Completion Date: October 29, 2022

Purchaser/Measurer: WEX

First Sales Date: 11/06/2022

Drill Type: HORIZONTAL HOLE

Well Name: SCR 5-31X6H

Location: GRADY 30 4N 5W NE SE SW SE 369 FSL 1349 FEL of 1/4 SEC Latitude: 34.78399067 Longitude: -97.7604599 Derrick Elevation: 0 Ground Elevation: 1201

Operator: GULFPORT MIDCON LLC 24020

713 MARKET DR OKLAHOMA CITY, OK 73114-8132

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order No						Order No							
	Multiple Zone		721362					721201						
	Commingled							721202						
	Casing and Cement													
		т	Туре		Size	Weight	Grade		Fe	et	PSI	SAX	Top of CMT	
		CONDUCTOR			20	10	SE	SEAM		8			SURFACE	
		SURFACE INTERMEDIATE		13.385	54.5	J-5	55 1503		03	1500	910	SURFACE		
				9.625	40	40 P-1		10 12548		2500	820	8650		
		PROD	UCTION		5.5	23	P-1	10	261	26		3110	10047	
	Liner													
		Туре	Size	Wei	ght	Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth	
	There are no Liner records to display.										•			

Total Depth: 26093

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 15, 2022	WOODFORD	378	60	8030	21243	3661	FLOWING	3400	30/64		
		Con	npletion and	Test Data b	by Producing F	ormation					
	Formation Name: WOOE		Code: 319WDFD Class: GAS								
	Spacing Orders				Perforated I	ntervals					
Order No Unit Size				From			Го	-			
385120		640		15698		26	036				
390452 640					•						
72122	28 MU	ILTIUNIT									
	Acid Volumes			Fracture Tre							
	82 BARRELS ACID		806,255 BA	RRELS FLUID, PROPP							
Formation		Т	ор	v	/ere open hole l	ogs run? No					
WOODFORD				15158 Date last log run:							
				Were unusual drilling circumstances encountered? No							
				E	xplanation:						
Other Remarks											
There are no Oth	her Remarks.										
				Lateral H	loles						
Sec: 6 TWP: 3N	RGE: 5W County: GRAD	Y									
SW SW SE	SE										
146 FSL 1275	FEL of 1/4 SEC										
Depth of Deviation	on: 14518 Radius of Turn:	489 Directio	n: 182 Total I	_ength: 1084	13						

Measured Total Depth: 26093 True Vertical Depth: 15118 End Pt. Location From Release, Unit or Property Line: 146

FOR COMMISSION USE ONLY

Status: Accepted

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